

#### State of Utah

# Department of Natural Resources

MICHAEL R. STYLER Executive Director

# Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:						
Company	Dan Guy					
OGM	Karl Houskeeper Environmental Scientist III	_				

# **Inspection Report**

Permit Number:	C0070019 PARTIAL		
Inspection Type:			
Inspection Date:	Thursday, April 05, 2007		
Start Date/Time:	4/5/2007 9:00:00 AM		
End Date/Time:	4/5/2007 1:30:00 PM		
Last Inspection:	Wednesday, March 07, 2007		

Inspector: Karl Houskeeper, Environmental Scientist III

Weather: <u>Clear, Temp. 50 Deg. F.</u> InspectionID Report Number: <u>1257</u>

**Types of Operations** 

Accepted by: pgrubaug

4/24/2007

Permitee: ANDALEX RESOURCES INC TOWER DIVISION Operator: ANDALEX RESOURCES INC TOWER DIVISION

Site: CENTENNIAL MINE

Address: 6750 AIRPORT RD, PO BOX 902 PRICE UT 84501

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

#### **Current Acreages**

6,602.02	<b>Total Permitted</b>		
35.27	<b>Total Disturbed</b>		
	Phase I		
	Phase II		
	Phase III		

### Mineral Ownership

✓ Federal
✓ Underground

✓ State
□ Surface

□ County
□ Loadout

✓ Fee
□ Processing

□ Other
□ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The only permit condition currently in place is that the permittee must submit all water monitoring data in an electronic format to the Division's web site.

Inspector's Signature:

Karl Houskeeper, Environmental Scientist III

Inspector ID Number: 49

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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Date

Thursday, April 05, 2007

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# REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		✓	
2.	Signs and Markers	✓		✓	
3.	Topsoil				
4.a	Hydrologic Balance: Diversions	✓			
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓			
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring	✓		<b>V</b>	
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches	<b>V</b>	✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments	<b>✓</b>	<b>✓</b>		
8.	Noncoal Waste	<b>V</b>		<b>✓</b>	
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.8	a Roads: Construction, Maintenance, Surfacing				
16.t	Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	<b>✓</b>		~	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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### 1. Permits, Change, Transfer, Renewal, Sale

The only permit condition currently in place is that the permittee must submit all water monitoring data in an electronic format to the Division's web site.

#### 2. Signs and Markers

The mine permit ID signs are located at the contact points of public access to the permit area.

# 4.d Hydrologic Balance: Water Monitoring

Fourth quarter 2006 water monitoring information is in the EDI website and has been uploaded. Water monitoring is current.

#### 8. Noncoal Waste

Items of noncoal waste were present around the bathhouse area. Mine personnel begin addressing the problem prior to the close of the inspection.

## 18. Support Facilities, Utility Installations

Several portable trailers were added to the existing bathhouse in October of 2006. The intention was that they were to be temporary until new facilities could be approved and constructed. To date, the Division has not approved any new bathhouse facilities. The trailers appear to be now permanent structures and therefore need to be addressed in an amendment and included in the MRP and Surface Facilities Map. Failure to do so could result in enforcement action. Dan Guy from Blackhawk Engineering, acting on behalf of the operator/permittee was informed of this concern during the inspection.

The fuel storage and containment area has been relocated adjacent to the magnesium chloride tank. The operator needs to determine if this is the permanent location and then update the Surface Facilities Map accordingly.